

# PENNECO DRILLING ASSOCIATES 2011-1

## MONTH OF AUGUST 2019

Cash Balance - July 31st, 2019	\$	65.35
<b>Revenue</b>		
Net Oil Sales - Month of July 2019		27,151.16
Net Gas Sales - Month of July 2019		6,760.18
Plugging Reserve Liquidation		1,000.00
		34,976.69
<b>Expenses</b>		
Well Tending and Maintenance Cost		10,000.00
Plugging Reserve		5,000.00
Electric		598.76
Third Party Charges		142.84
Salt Water Hauling		1,433.82
Insurance (#1 of 10)		246.64
Well Servicing (#1 of 2)		3,629.13
Well Servicing (#3 of 4)		5,014.91
Well Servicing (#5 of 6)		4,748.23
Well Servicing (#2 of 4)		4,147.92
		34,962.25
<b>Distribution to Partners</b>		
		-
Cash Balance 8/31/19	\$	14.44
Plugging Reserve Balance at 7/31/19	\$	283,405.82
Plugging Reserve Deposit August 2019		5,000.00
Plugging Reserve Liquidation August 2019		(1,000.00)
Well Plugging		-
Plugging Reserve Balance at 8/31/19	\$	287,405.82

<b>Cash Distribution/\$12,500 of Investment</b>	\$	<u><b>0.00</b></u>
Cash Return on Investment		<u>30.2%</u>
Cash Return including the initial year tax savings		<u>86.8%</u>

\*The cash return on investment is calculated by (a) taking the sum of (i) distributions, (ii) energy credits (for the years in effect), and (iii) after tax depletion benefits, and (b) dividing the result by the gross investment.

\*\*Assumes the highest personal Federal marginal tax rate (50% for 1983 thru 1986; 38.5% for 1987; 28% for 1988 thru 1990; 31% for 1991 and 1992; 39.6% for 1993 thru 2000; 39.1% for 2001; 38.6% for 2002; and 35% for 2003 thru 2012; and 39.6% for 2013 thru 2016.) The return on investment including initial year tax savings is calculated (1) by (a) taking the sum of (i) distributions, (ii) energy credits, (iii) and after tax depletion benefits, and (b) dividing the result by the gross investment less the initial year tax savings, (2) by dividing the initial year tax savings by the gross investment, and (3) by adding the results of the preceding clauses (1) and (2).

